



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/91

ISSUE DATE 17-05-2017  
DUE DATE 25-05-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 06.02.2017 to 12.02.2017. (Week No.46/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-46/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
06.02.2017 to 12.02.2017(Week 46/16-17)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges  
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
06.02.2017 to 12.02.2017(Week 46/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
6	50.407502	49.749306	-0.658196	-10.52214	0.00689	0.19698	-10.31827
7	50.290295	50.196987	-0.093308	-0.00878	0	0.06786	0.05908
8	50.356474	51.149885	0.793411	17.90234	0.01235	0.04874	17.96343
9	50.317714	50.191497	-0.126217	0.06888	0	0.24016	0.30904
10	51.640672	51.407447	-0.233225	-2.96932	0.09832	0.20492	-2.66608
11	47.918116	47.522781	-0.395335	-4.87788	0.12378	0.1838	-4.57030
12	46.558096	46.222090	-0.336006	-1.48466	2.05948	0.24758	0.82240
	347.488869	346.439993	-1.048876	-1.89156	2.30082	1.19004	1.59930

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.03413	0.00000	0.00000	-1.03413
2	RPH	-0.81080	0.00000	0.00000	-0.81080
3	G.T.STN.	-0.13918	0.00000	0.00000	-0.13918
	<b>IPGCL</b>	<b>-1.98411</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.98411</b>
4	PRAGATI GT	-2.03416	0.00000	0.00000	-2.03416
5	BAWANA	0.00000	1.13313	1.14846	2.28159
	<b>PPCL</b>	<b>-2.03416</b>	<b>1.13313</b>	<b>1.14846</b>	<b>0.24743</b>
6	BTPS	0.00000	25.38949	0.00000	25.38949
7	BYPL	0.00000	23.97384	0.68659	24.66043
8	BRPL	0.00000	0.81541	0.46075	1.27616
9	TPDDL	-35.23471	0.00000	0.51565	-34.71906
10	NDMC	-7.70907	0.00000	0.00584	-7.70324
11	MES	0.00000	9.33930	0.00000	9.33930
	<b>TOTAL</b>	<b>-46.96206</b>	<b>60.65116</b>	<b>2.81729</b>	<b>16.50639</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.02.2017 to 12.02.2017(Week 46/16-17)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.03413	0.00000	-1.03413
2	RPH	0.81080	0.00000	-0.81080
3	G.T.STN.	0.13918	0.00000	-0.13918
A)	<b>IPGCL</b>	<b>1.98411</b>	<b>0.00000</b>	<b>-1.98411</b>
4	PRAGATI GT	2.03416	0.00000	-2.03416
5	Bawana	0.00000	2.28159	2.28159
B)	<b>PPCL</b>	<b>2.03416</b>	<b>2.28159</b>	<b>0.24743</b>
6	BTPS	0.00000	25.38949	25.38949
7	BYPL	0.00000	24.66043	24.66043
8	BRPL	0.00000	1.27616	1.27616
9	TPDDL	34.71906	0.00000	-34.71906
10	NDMC	7.70324	0.00000	-7.70324
11	MES	0.00000	9.33930	9.33930
C)	Total Delhi Deviation Amount	46.44057	62.94696	16.50639
12	Regional Deviation NRPC	1.59930	0.00000	-1.59930
13	Add Devi Amount	2.81729	0.00000	-2.81729

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.88

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	346.439993
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) RPH	-0.072548
	(b) GT	13.585942
	(c) Pargati	27.119094
	(d) BTPS	-1.358136
	(e) Bawana	43.135318
	<b>Total</b>	<b>82.409671</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>428.849664</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	139.110697
	(b) BRPL	170.017637
	(c) BYPL	91.753318
	(d) NDMC	19.918178
	(e) MES	4.254189
	(f) IP	0.000878
	<b>Total</b>	<b>425.054897</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>3.794767</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.88</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
06.02.2017 to 12.02.2017(Week 46/16-17)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	20.191058	19.845077	-0.34598	-5.32291	0.00162	-5.32129
7-Feb-17	20.716875	20.498551	-0.21832	-3.56776	0.00370	-3.56407
8-Feb-17	20.540052	20.278492	-0.26156	-4.16595	0.00000	-4.16595
9-Feb-17	20.793742	20.382562	-0.41118	-6.37114	0.00000	-6.37114
10-Feb-17	21.139070	20.847984	-0.29109	-4.20304	0.02376	-4.17928
11-Feb-17	19.153951	18.561938	-0.59201	-5.68303	0.26984	-5.41319
12-Feb-17	19.469550	18.696094	-0.77346	-5.92088	0.21674	-5.70414
Total	142.004297	139.110697	-2.89360	-35.23471	0.51565	-34.71906

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	24.834361	24.360187	-0.47417	-8.50405	0.00000	-8.50405
7-Feb-17	24.698541	24.444387	-0.25415	-4.63799	0.00000	-4.63799
8-Feb-17	24.376453	24.798424	0.42197	9.24318	0.04271	9.28590
9-Feb-17	24.552710	24.375152	-0.17756	-1.88057	0.00000	-1.88057
10-Feb-17	25.010530	25.019885	0.00936	1.23307	0.07906	1.31213
11-Feb-17	23.990710	24.153123	0.16241	3.22827	0.12329	3.35156
12-Feb-17	22.728251	22.866478	0.13823	2.13349	0.21569	2.34918
Total	170.191556	170.017637	-0.17392	0.81541	0.46075	1.27616

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	13.052623	12.941238	-0.11138	-2.13583	0.00000	-2.13583
7-Feb-17	12.693234	12.833753	0.14052	2.87142	0.00092	2.87233
8-Feb-17	12.908156	13.373591	0.46543	10.41824	0.26977	10.68800
9-Feb-17	12.950065	13.261323	0.31126	6.15768	0.00631	6.16399
10-Feb-17	13.507065	13.567524	0.06046	1.06296	0.09538	1.15834
11-Feb-17	13.036015	13.213552	0.17754	2.50857	0.01702	2.52558
12-Feb-17	12.409561	12.562337	0.15278	3.09080	0.29721	3.38801
Total	90.556720	91.753318	1.19660	23.97384	0.68659	24.66043

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	2.973518	2.985642	0.01212	0.06170	0.00584	0.06754
7-Feb-17	2.972931	2.984967	0.01204	0.69975	0.00000	0.69975
8-Feb-17	3.118703	3.008239	-0.11046	-2.52957	0.00000	-2.52957
9-Feb-17	2.976975	2.970481	-0.00649	-0.02078	0.00000	-0.02078
10-Feb-17	3.045882	2.975894	-0.06999	-1.23835	0.00000	-1.23835
11-Feb-17	2.790428	2.566218	-0.22421	-3.51995	0.00000	-3.51995
12-Feb-17	2.514422	2.426737	-0.08768	-1.16188	0.00000	-1.16188
Total	20.392859	19.918178	-0.47468	-7.70907	0.00584	-7.70324

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	0.562267	0.612894	0.05063	0.97491	0.00000	0.97491
7-Feb-17	0.533245	0.624275	0.09103	2.24979	0.00000	2.24979
8-Feb-17	0.535244	0.629394	0.09415	2.08462	0.00000	2.08462
9-Feb-17	0.535918	0.623632	0.08771	1.56047	0.00000	1.56047
10-Feb-17	0.538337	0.625695	0.08736	1.41105	0.00000	1.41105
11-Feb-17	0.542065	0.582288	0.04022	0.47527	0.00000	0.47527
12-Feb-17	0.513897	0.556011	0.04211	0.58320	0.00000	0.58320
Total	3.760972	4.254189	0.49322	9.33930	0.00000	9.33930

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	0.008400	0.000094	-0.00831	-0.15509	0.00000	-0.15509
7-Feb-17	0.008400	0.000127	-0.00827	-0.18053	0.00000	-0.18053
8-Feb-17	0.008400	0.000141	-0.00826	-0.16459	0.00000	-0.16459
9-Feb-17	0.008400	0.000143	-0.00826	-0.15317	0.00000	-0.15317
10-Feb-17	0.008400	0.000143	-0.00826	-0.13518	0.00000	-0.13518
11-Feb-17	0.008400	0.000123	-0.00828	-0.12277	0.00000	-0.12277
12-Feb-17	0.008400	0.000107	-0.00829	-0.12281	0.00000	-0.12281
Total	0.058800	0.000878	-0.05792	-1.03413	0.00000	-1.03413

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	1.943000	1.941952	-0.00105	0.02492	0.00000	0.02492
7-Feb-17	1.945500	1.946807	0.00131	0.01464	0.00000	0.01464
8-Feb-17	1.927000	1.930403	0.00340	-0.01493	0.00000	-0.01493
9-Feb-17	1.945750	1.945282	-0.00047	-0.01820	0.00000	-0.01820
10-Feb-17	1.937500	1.946020	0.00852	-0.11870	0.00000	-0.11870
11-Feb-17	1.941500	1.937815	-0.00368	0.02956	0.00000	0.02956
12-Feb-17	1.938750	1.937663	-0.00109	-0.05647	0.00000	-0.05647
Total	13.579000	13.585942	0.00694	-0.13918	0.00000	-0.13918

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	-0.016800	-0.010578	0.00622	-0.11710	0.00000	-0.11710
7-Feb-17	-0.016800	-0.009856	0.00694	-0.14986	0.00000	-0.14986
8-Feb-17	-0.016800	-0.010516	0.00628	-0.11807	0.00000	-0.11807
9-Feb-17	-0.016800	-0.010909	0.00589	-0.10827	0.00000	-0.10827
10-Feb-17	-0.016800	-0.010834	0.00597	-0.10161	0.00000	-0.10161
11-Feb-17	-0.016800	-0.009993	0.00681	-0.10906	0.00000	-0.10906
12-Feb-17	-0.016800	-0.009862	0.00694	-0.10683	0.00000	-0.10683
Total	-0.117600	-0.072548	0.04505	-0.81080	0.00000	-0.81080

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i) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	3.820750	3.846282	0.02553	-0.48119	0.00000	-0.48119
7-Feb-17	3.883000	3.898146	0.01515	-0.23879	0.00000	-0.23879
8-Feb-17	3.849000	3.866652	0.01765	-0.33950	0.00000	-0.33950
9-Feb-17	3.856000	3.873552	0.01755	-0.38756	0.00000	-0.38756
10-Feb-17	3.870000	3.882876	0.01288	-0.14900	0.00000	-0.14900
11-Feb-17	3.863750	3.884250	0.02050	-0.30194	0.00000	-0.30194
12-Feb-17	3.859000	3.867336	0.00834	-0.13617	0.00000	-0.13617
Total	27.001500	27.119094	0.11759	-2.03416	0.00000	-2.03416

j) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	0.000000	-0.176789	-0.17679	3.22957	0.00000	3.22957
7-Feb-17	0.000000	-0.193079	-0.19308	3.09649	0.00000	3.09649
8-Feb-17	0.000000	-0.207369	-0.20737	3.44518	0.00000	3.44518
9-Feb-17	0.000000	-0.203947	-0.20395	3.32078	0.00000	3.32078
10-Feb-17	0.000000	-0.198791	-0.19879	4.27434	0.00000	4.27434
11-Feb-17	0.000000	-0.202686	-0.20269	5.06879	0.00000	5.06879
12-Feb-17	0.000000	-0.175476	-0.17548	2.95435	0.00000	2.95435
Total	0.000000	-1.358136	-1.35814	25.38949	0.00000	25.38949

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
6-Feb-17	6.165000	6.176959	0.01196	-0.14268	0.00000	-0.14268
7-Feb-17	6.198250	6.217805	0.01956	-0.50834	0.00000	-0.50834
8-Feb-17	6.036250	6.043308	0.00706	-0.26516	0.00000	-0.26516
9-Feb-17	6.356250	6.351365	-0.00489	0.10923	0.00000	0.10923
10-Feb-17	6.418750	6.438116	0.01937	-0.34413	0.00000	-0.34413
11-Feb-17	6.270000	6.265151	-0.00485	0.05655	0.00000	0.05655
12-Feb-17	5.795500	5.642614	-0.15289	2.22767	1.14846	3.37613
Total	43.240000	43.135318	-0.10468	1.13313	1.14846	2.28159

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017